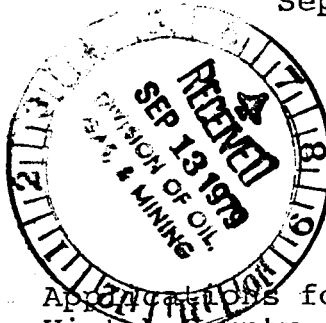


Belco Petroleum Corporation

Belco

September 11, 1979

Mr. Edgar W. Guynn
U. S. Geological Survey
2000 Administration Bldg.
1745 W 1700 S
Salt Lake City, Utah 84104



RE: Applications for Permit to Drill
Uintah County, Utah

Dear Mr. Guynn:

Attached are Applications for Permit to Drill, BOP
Diagrams, Survey Plats and Surface Use and Operating Plans for
the four following Chapita Well Unit locations:

CHAPITA WELLS UNIT 45-25
Section 25, T9S, R22E
Uintah County, Utah

CHAPITA WELLS UNIT 47-30
Section 30, T9S, R23E
Uintah County, Utah

CHAPITA WELLS UNIT 46-30
Section 30, T9S, R23E
Uintah County, Utah

CHAPITA WELLS UNIT 48-19
Section 19, T9S, R23E
Uintah County, Utah

Very truly yours,

BELCO PETROLEUM CORPORATION

**ORIGINAL SIGNED BY
LEO R SCHUELER**

Leo R. Schueler
District Manager

MEC/rgt

Attachments

cc: ~~Division of Oil, Gas & Mining~~
Conoco, INC. Mr. A. M. Yarsa
Houston
Denver
Vernal
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1130' FNL & 772' FEL (NE NE)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

772'

16. NO. OF ACRES IN LEASE

2360

17. NO. OF ACRES ASSIGNED
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7386' *Wasatch*

20. ROTARY OR CABLE TOOLS

ALL ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5134' NATURAL GL

22. APPROX. DATE WORK WILL START*

10/79

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# N-80	7386'	1100 sx

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 1101', Wasatch 4448'.
3. Anticipate water throughout the Uinta. Possible oil & gas shows in the Green River and gas in the Wasatch from 4448' to TD.
4. CASING DESIGN: New casing as described above.
5. MIN. BOP: 10" series 900 hydraulic double gate BOP. Test to 1000 psi prior to drilling surface plug & on each trip for bit.
6. MUD PROGRAM: A water base gel chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve & visual mud monitoring.
8. Will run DIL, FDC-CNL-GR log. No cores or DST's are anticipated.
9. No abnormal pressure or problems are anticipated.
10. Operations will commence approx 10/79 and end approx 11/79.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give flowout preventer program, if any.

24.

SIGNED

Megan E. Pope

TITLE

ENGINEERING CLERK

DATE

9/11/79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U 0337

OPERATOR: BELCO PETROLEUM CORP.

WELL NO. 47-30

LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 30, T. 9S, R. 23E,

Uintah County, UTAH

1. Stratigraphy: OPERATOR'S projected TOPS appear Reasonable:

Uinta SURFACE
Green River 1101 FEET
Wasatch 4448 FEET

2. Fresh Water:

Useable water will probably be encountered in the Sand of the Uinta Fm. and within the GREEN RIVER Fm.

3. Leasable Minerals:

Oil shale within MAHOGANY ZONE OF GREEN RIVER Fm. should be about 120 FEET here.

Silicite, a solid bitumen, may possibly be encountered.

4. Additional Logs Needed:

Some OF logs proposed should be Run Through the Mahogany zone to identify Oil shale.

5. Potential Geologic Hazards:

NONE expected

6. References and Remarks:

USGS FILES, Salt Lake City - Map MF-797 - P.I. CARDS

Signature: Joseph Incandella

Date: 10 - 1 - 79

BELCO PETROLEUM CORPORATION

VERNAL DISTRICT
DAILY DRILLING REPORT
MARCH 7, 1980

DRILLING

CWU 47-30

Wasatch
Uintah Co. Utah
TD 7442'
Chandler #1
Belco WI 100%

5208' (278') 12. Drlg Chapita Wells
Drld 145' 8 3/4" hole in 9 1/2 hrs. Drld 133' 7 7/8" hole in
7 1/2 hrs. Trip for bit #4, hole in DP 53 stds, slip drlg
line 6 1/2 hrs.
Bit #3, 8 3/4, J-44, 3 13/32, 4866' 175 1/4 hrs. T-6,B-4,G-0
Bit #4, 7 7/8, J-33, 3 15/32, 133' 7 1/2 hrs.
PP-1150, WT-40, RPM-62
Mud prop: MW-9.2, VIS-30, WL-18.2, Chl-56,000, BG-30, CG-55
No drlg brks
AFE to csg point \$270,000
Cost to date \$135,571

OUTSIDE OPERATED

TENNECO FED 28-4
Garfield Co, CO
Belco WIAPO 15%

2-21-80 - 3-5-80
SD due to weather.
3-6-80
Repair roads.

OPERATIONS

CWU TOTAL

4352 MCFD, 28 wells on, LP-450

NBU TOTAL

14,336 MCFD, 34 wells on, 3 Belco prob, 2 CIG prob, 1 hi line
PSI Meter station #101 LP-580, NBU 4-35B LP-660
#106 LP-580, #110 LP-580
#109 LP-580, NBU 29-5B LP-644

TOTAL GAS

18,688 MCFD

TOTAL OIL

369 BBLS

ND 1-15GR

Pumped 20 BO in 24 hrs, 1 3/10% WC, TP-10, CP-50,
10 X 86 SPMXL, 4 MCF, GOR 200 cf/bbl

ND 2-15GR

Flowed 121 BO in 24 hrs, 1 2/10% WC, TP-190, CP-pkr,
15/64 choke, 109 MCF, GOR 901 cf/bbl

ND 3-15GR

Pumped 5 BO in 24 hrs, 1 2/10% WC, TP-10, CP-75,
10 X 86 SPMXL, 26 MCF, GOR 5200 cf/bbl

ND 4-21GR

Pumped 17 BO in 24 hrs, TP-10, CP-50, 12 X 86 SPMXL,
4.6 MCF, GOR 271 cf/bbl

DC 5-16GR

Pumped 37 BO in 24 hrs, 1 3/10% WC, TP-10, CP-50
11 X 64 SPMXL, 21 MCF, GOR 568 cf/bbl

DC 6-16GR

Pumped 10 BO in 24 hrs, 1% WC, TP-10, CP-50, 10 X 86 SPMXL
4.2 MCF, GOR 420 cf/bbl

DC 7-16GR

Pumped 17 BO, 4 BW in 24 hrs, 16% WC, TP-20, CP-75,
10 X 86 SPMXL, 12 MCF, GOR 706 cf/bbl

VERNAL DISTRICT

APRIL 7, 1980

PAGE 2

✓ DC 14-16GR
Cont.

LD Rathole digger & rig up flowline 1½ hrs. Test BOPs, pick up DC. Tag cement @ 165', drill cement, test BOPs 1000# 15 min, Drill shoe @ 209' KB @ 12:30 P.M. April 6, 1980, 4 hours.
Bit #1 8 3/4 J-44, 3 14/32, 691' 18 hrs
PP-850 RPM-62 WT-40
Mud Prop: MW-8.5 VIS-26 Chl-17,000
AFE to csg point- \$172,000
Cost to date- \$51,222

COMPLETION

✓ CWU 47-30
NL Well Service
PBTD 7403'
Uintah Co., Utah
Belco WI 100%

(4-4-80) Mix 5% K.C.L. w/ 1 gal. Clay Sta per 1000 gal
#1-Breakdown perf @ 7328'-30' - 7276'-78', 8 holes.
BP @ 7353', Pkr @ 7220', Pump 16 BBl's fill tbg.
Pump 20 BBl's min 5.2 BPM, Max 5.7 BPM @ 5000# isi 1400#.
Cir KCL to kill well before moving tools- reset tools.
#2-Breakdown perfs @ 5727'-29' - 5582'-84' - 5566'-68'.
12 holes. PB @ 5803', Pkr @ 5513', Pump 6 BBl's fill tbg.
Pump 24 BBl's min 6.0 BPM, Max 6.6 BPM @ 5000# isi 1000#.
Cir KCL to kill well before moving tools, reset tools.
#3-Breakdown perfs @ 5366'-69', 6 holes. BP @ 5392',
Pkr @ 5323'. Pump 5.6 BBl's fill tbg. Pump 24.4 BBl's.
Min 2 BPM, Max 6.4 BPM @ 5500# isi 1300#, had trouble
breaking form. Surged fluid 3 times, didn't break
pump into tbg. Fast form broke @ 5500#.
Cir KCL to kill well before moving tools. Reset BP
@ 7353'. Well blowing out tbg. Kill well w/ 5% KCL
Pull up hole. Set Pkr @ 5323', tbg flowing. Hook-up
tbg to rig tank. Flowed back 42 BBl's overnite.
Tbg 30#, Blowing dry gas. CP-1100#.
AFE to csg point \$489,000
Cost to date \$364,341
(4-5-80) Blowing well to pit. Bleed press off csg.
Well blowing back breakdown fluid. Chl 25,000 @
9:00 A.M., had blowed back 52 BBl's. Used 96 BBl's
KCL on breakdown, 44 BBl's left in hole.
Well staged steady from 9:00 A.M. April 4 to 6:00 A.M.
April 6. Rig hands set on well overnite.
Tbg 220#, Choke ½". Blowed medium to light mist
chl-24,000. Peto 2# = 1020 MCF. Will kill well.
POH w/ BP & Pkr & Run frac string today.
AFE to csg point \$489,000
Cost to date \$366,521
(4-7-80) Tbg 220#, Choke ½". Blowed medium to light
mist chl-24,000. Peto 2# = 1020 MCF. Cir w/ 5% KCL
for 2 hrs. Well wouldn't die. Pump 15 BBl's salt water
down csg & 10 BBl's down tbg. Kill well. POH w/ BP &
Pkr. G.I.H. w/ notched collar, 1 jt tbg, SN & 46 jts
tbg. Blast jt land on donut w/ notched collar @ 1510'
Rig up and swab well in. 5 hrs, 11 runs, 26 BBl's fluid
7:15 A.M. April 6, Blowing light mist. TP-220
Peto 3½# 1369 MCF, CSG 60#. SI 7:15 A.M.
7:00 A.M. April 7, 1980. TP-1850, CP-1750 SI
Will frac well today.
AFE to csg point \$489,000
Cost to date \$371,293

**** FILE NOTATIONS ****

DATE: September 13, 1979

Operator: Belco Petroleum Corporation

Well No: Chapita Wells Unit 47-30

Location: Sec. 30 T. 9S R. 23E County: Uintah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-047-30614

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: C.B. Feight / KA

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation 3rd Unit

Plotted on Map ☒

Approval Letter Written ☒
btm

Unit approval

September 18, 1979

Belco Petroleum Corporation
P.O. Box 250
Big Piney, Wyoming 83113

Re: Well No. Chapita Wells Unit 45-25, Sec. 25, T.9S, R.21E., Uintah County, Utah
Well No. Chapita Wells Unit 46-30, Sec. 30, T.9S, R.23E., Uintah County, Utah
Well No. Chapita Wells Unit 47-30, Sec. 30, T.9S, R.23E., Uintah County, Utah
Well No. Chapita Wells Unit 48-19, Sec. 19, T.9S, R.23E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells are hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

FRANK M. HAMNER
Chief Petroleum Engineer
Office: 533-5771
Home: 551-7827

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig numbers be identified.

The API numbers assigned to these wells are Well #45-25 - 43-047-30612; Well #46-30 - 43-047-30613; Well #47-30 - 43-047-30614; Well #48-19 - 43-047-30615.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/bcm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE COPY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1130' FNL & 772' FEL (NE NE)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

772'

16. NO. OF ACRES IN LEASE

2360

17. NO. OF ACRES ASSIGNED
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7386'

20. ROTARY OR CABLE TOOLS

ALL ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5134' NATURAL GL

22. APPROX. DATE WORK WILL START*

10/79

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36.0# K-55	200'	200' 200' SX
7-7/8"	4 1/2"	11.6# N-80	7386'	1100' 1100' SX 150-200' above uppermost hydrocarbon zone - Protect oil shale resources

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 1101', Wasatch 4448'.
3. Anticipate water throughout the Uinta. Possible oil & gas shows in the Green River and gas in the Wasatch from 4448' to TD.
4. CASING DESIGN: New casing as described above.
5. MIN. BOP: 10" series 900 hydraulic double gate BOP. Test to 1000 psi prior to drilling surface plug & on each trip for bit.
6. MUD PROGRAM: A water base gel chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve & visual mud monitoring.
8. Will run DIL, FDC-CNL-GR log. No cores or DST's are anticipated.
9. No abnormal pressure or problems are anticipated.
10. Operations will commence approx 10/79 and end approx 11/79.

RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

DEC 31 1979

24.

SIGNED

Megan E. Pope

TITLE

ENGINEERING CLERK

9/11/79

DIVISION OF

(This space for Federal or State office use)

OIL, GAS & MINING

PERMIT NO.

APPROVAL DATE

(Orig. Sgd.) E. W. Guynn

TITLE

DISTRICT ENGINEER

DATE

DEC 28 1979

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Loc is 772' West non-unit lands.

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

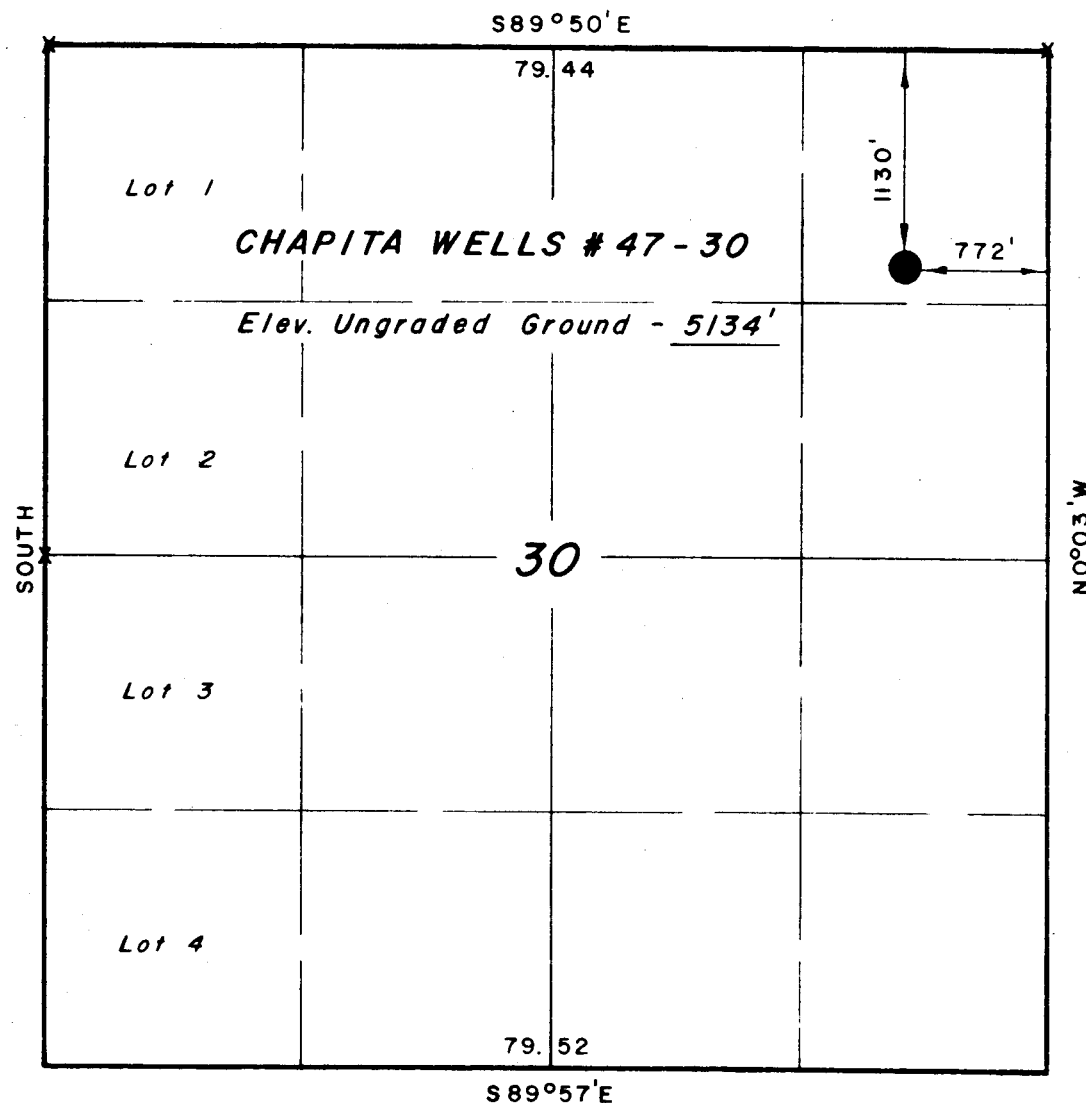
NOTICE OF APPROVAL

Utah 11-2-79

T 9 S, R 23 E, S.L.B. & M.

PROJECT
BELCO PETROLEUM CORP.

Well location, **CHAPITA WELLS #47-30**, located as shown in the NE1/4 NE1/4 Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James H. H. H.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8 / 31 / 79
PARTY	D.A. R.K. T.J. S.B.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	BELCO

Oil and Gas Drilling

EA #580-79

United States Department of the Interior
Geological Survey
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Lease No.: U-0337

Operator: Belco Petroleum Corporation

Well No.: 47-30

Location: 1130' FNL & 772' FEL Sec.: 30 T.: 9S R.: 23E

County: Uintah

State: Utah

Field: CWU - Wasatch

Status: Surface Ownership: Public

Minerals: Federal

Joint Field Inspection Date: September 28, 1979

Participants and Organizations:

Greg Darlington

USGS - Vernal, Utah

Ron Rogers

BLM - Vernal, Utah

Rick Schatz

Belco Petroleum Corporation

Bud Pease

Pease Construction

Related Environmental Analyses and References:

(1) Unit Resource Analysis, Bonanza Planning Unit, BLM, Vernal.

Analysis Prepared by: Greg Darlington
Environmental Scientist
Vernal, Utah

Reviewed by: George Diwachak
Environmental Scientist
Salt Lake City, Utah

Date: October 1, 1979

*P&D 100 X 325
Pit 100 X 150
200' of 20' wide new access
Flow line not in area
Stockpile 16/10 ac
Mitigation Pg 6
3) a*

Noted - G. Diwachak

Proposed Action:

On September 12, 1979, Belco Petroleum Corporation filed an Application for Permit to Drill the No. 47-30 development well, a 7386 foot gas test of the Green River and Wasatch Formation, located at an elevation of 5134 ft. in the NE1/4 NE1/4, Section 30, T. 9S., R. 23E. on Federal mineral lands and public surface, lease No. U-0337. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BLM the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion, the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 160 ft. wide x 325 ft. long and reserve a pit 100ft. x 150 ft. A new access road would be constructed 20 ft. wide x 200 feet long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is in October and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 25 miles east of Ouray, Utah, the nearest town. A fair road runs to within 200 feet of the location. This well is in the CWU-Wasatch field.

Topography:

The location is in a relatively flat area.

Geology:

The surface geology is the Uintah formation.

The soil is a sandy clay with mixed shale.

No geologic hazards are known near the drillsite.

Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Land Management.

Approximately 1.6 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated. —

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The drainage is through a series of non-perennial drainages to the White River about 3 miles distant from this well-site. The White River is a tributary of the Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 1.6 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Bonanza Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid


wastes generated at the site and would be suitably removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator. 

- a.) The BLM is to be consulted before any construction of a burn pit or the burying of solid wastes which the APD indicates will probably be hauled away in a trash cage. (The layout diagram shows a burn pit.)

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 1.6 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support

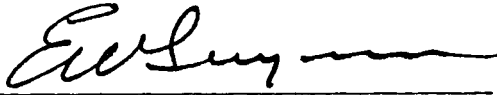
traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the White River would exist through leaks and spills.

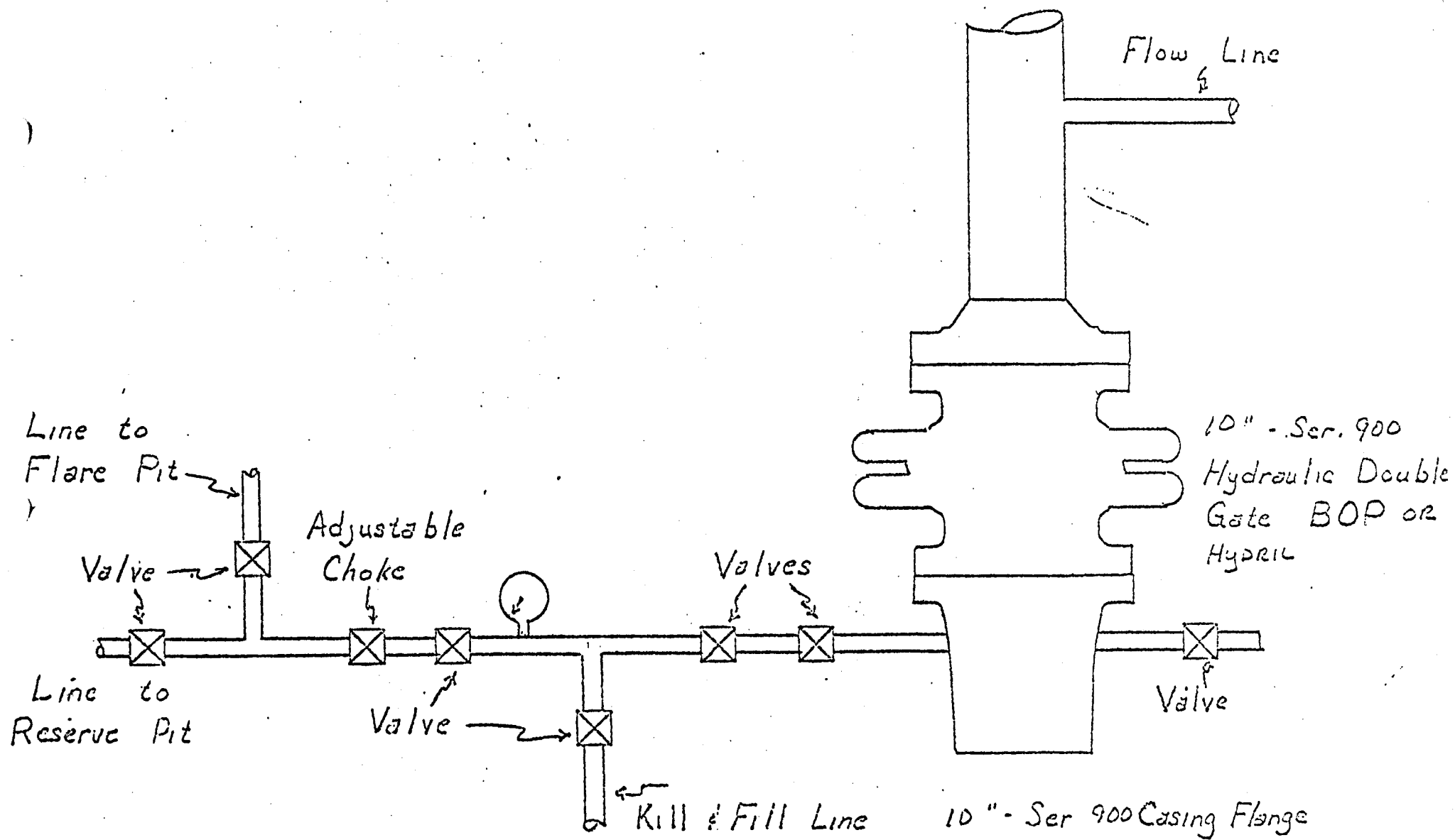
Determination:

This requested action ~~does~~ does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

Date

11/21/79


District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Belco Petroleum Corporation

WELL NAME: Chapita Wells Unit #47-30

SECTION 30 NE NE TOWNSHIP 9S RANGE 23E COUNTY Uintah

DRILLING CONTRACTOR Chandler and Associates

RIG # 1

SPUDDED: DATE 2/24/80

TIME 1:30 p.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dewey Orr

TELEPHONE # 789-0790

DATE February 25, 1980

SIGNED Original Signed By M. J. ...

cc: USGS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

47-30

10. FIELD AND POOL, OR WILDCAT

Natural Gas Field
Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T9S, R23E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

19. ELEV. CASINGHEAD

5136

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1130' FNL & 772' FEL (NE NE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-047-30614

9-18-79

15. DATE SPUDDED

2-24-80

16. DATE T.D. REACHED

3-16-80

17. DATE COMPL. (Ready to prod.)

4-10-80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5134 GL 5146 KB

20. TOTAL DEPTH, MD & TVD

7442'

21. PLUG, BACK T.D., MD & TVD

7403'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5366-7330' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, DNL, CBL-GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	209'	17 1/2"	250 SX "G"	None
4 1/2"	11.6#	7403'	7 7/8"	2265 SX 50-50 Poz.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7314.62	

31. PERFORATION RECORD (Interval, size and number)

7328-30' 4 holes
 7276-78' 4 holes
 5727-29' 4 holes
 5582-84' 4 holes
 5566-68' 4 holes

5366-69 6 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5366-7330'	73,000 gal Versagel
	179,000# 20-40 sd

33.*

PRODUCTION

DATE FIRST PRODUCTION 4-11-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI WO Conn to Sales	
DATE OF TEST 4-12-80	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. -0-	GAS—MCF. 2.400	WATER—BBL. TSTM	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 300	CASING PRESSURE 850	CALCULATED 24-HOUR RATE →	OIL—BBL. -0-	GAS—MCF. 2.400	WATER—BBL. TSTM	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test						TEST WITNESSED BY Ralph Bowie	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

JC Bull

TITLE District Engineer

DATE 6-23-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

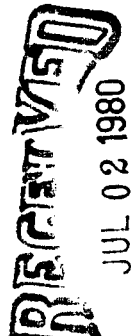
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS																														
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES																																
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																													
			<div style="text-align: center;">  <p>RECEIVED JUL 02 1980 DIVISION OF OIL, GAS & MINING</p> </div>																													
			<table border="1"> <thead> <tr> <th rowspan="2">NAME</th> <th colspan="2">TOP</th> </tr> <tr> <th>MEAS. DEPTH</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Green River</td> <td>3047'</td> <td></td> </tr> <tr> <td>Hackberry</td> <td>3696'</td> <td></td> </tr> <tr> <td>U</td> <td>4205'</td> <td></td> </tr> <tr> <td>M</td> <td>4622'</td> <td></td> </tr> <tr> <td>Wasatch</td> <td>5148'</td> <td></td> </tr> <tr> <td>Chapita Wells</td> <td>5712'</td> <td></td> </tr> <tr> <td>Buck Canyon</td> <td>6634'</td> <td></td> </tr> <tr> <td>Island Zone</td> <td></td> <td></td> </tr> </tbody> </table>	NAME	TOP		MEAS. DEPTH	TRUE VERT. DEPTH	Green River	3047'		Hackberry	3696'		U	4205'		M	4622'		Wasatch	5148'		Chapita Wells	5712'		Buck Canyon	6634'		Island Zone		
NAME	TOP																															
	MEAS. DEPTH	TRUE VERT. DEPTH																														
Green River	3047'																															
Hackberry	3696'																															
U	4205'																															
M	4622'																															
Wasatch	5148'																															
Chapita Wells	5712'																															
Buck Canyon	6634'																															
Island Zone																																

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other, instructive on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

U-0337

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

47-30

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 30, T9S, R23E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE/NE

14. PERMIT NO.

43-047-30614

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO
SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF
RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL
DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON
NOVEMBER 12, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Hudson

TITLE ENGINEERING CLERK

DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 3 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report ☐

Well Name API Number ¹ Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELL U 45-25 4304730612 04905 09S 22E 25	WSTC	✓			
X CHAPITA WELL U 47-30 4304730614 04905 09S 23E 30	WSTC	✓			
X CHAPITA WELL U 48-19 4304730615 04905 09S 23E 19	WSTC	✓			
X CHAPITA WELL U 49-25 4304730702 04905 09S 22E 25	WSTC	✓			
X CHAPITA WELL U 52-33 4304730712 04905 09S 23E 33	WSTC	✓			
X CHAPITA WELL U 58-19 4304730827 04905 09S 23E 19	WSTC	✓			
X CHAPITA WELL U 56-29 4304731030 04905 09S 23E 29	WSTC	✓			
X CWU 220-10 4304731154 04905 09S 22E 10	WSTC	✓			
X CWU 219-15 4304731155 04905 09S 22E 15	WSTC	✓			
X CWU 217-23 4304731157 04905 09S 22E 23	WSTC	✓			
X CWU 224-10 4304731218 04905 09S 22E 10	WSTC	✓			
X CWU 225-2 4304731305 04905 09S 22E 2	WSTC	✓			
X CWU 232-15 4304731309 04905 09S 22E 15	WSTC	✓			
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

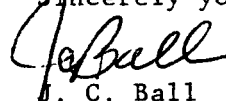
Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP? (Other instructions
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		8. LEASE DESIGNATION AND SERIAL NO. U-0337
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078		9. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1130' FNL & 772' FEL NE/NE		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43 047 30614		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 30, T9S, R23E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5134 GL 5146 KB		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN FOR 88 DAYS.

OIL AND GAS	
RTJ	RUE
GLH	GLH
SLS	SLS
1-DMEV	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions
verse side)

Form Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ON WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1815 VERNAL, UTAH 84078	9. WELL NO. 47-30
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 1130' FNL & 772' FEL NE/NE	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43 047 30614 <i>pb</i>	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 30, T9S, R23E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5134 GL 5146 KB	12. COUNTY OR PARISH UINTAH
	13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRAC TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRAC TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 11-6-90 AFTER BEING SHUT IN OVER 90 DAYS.

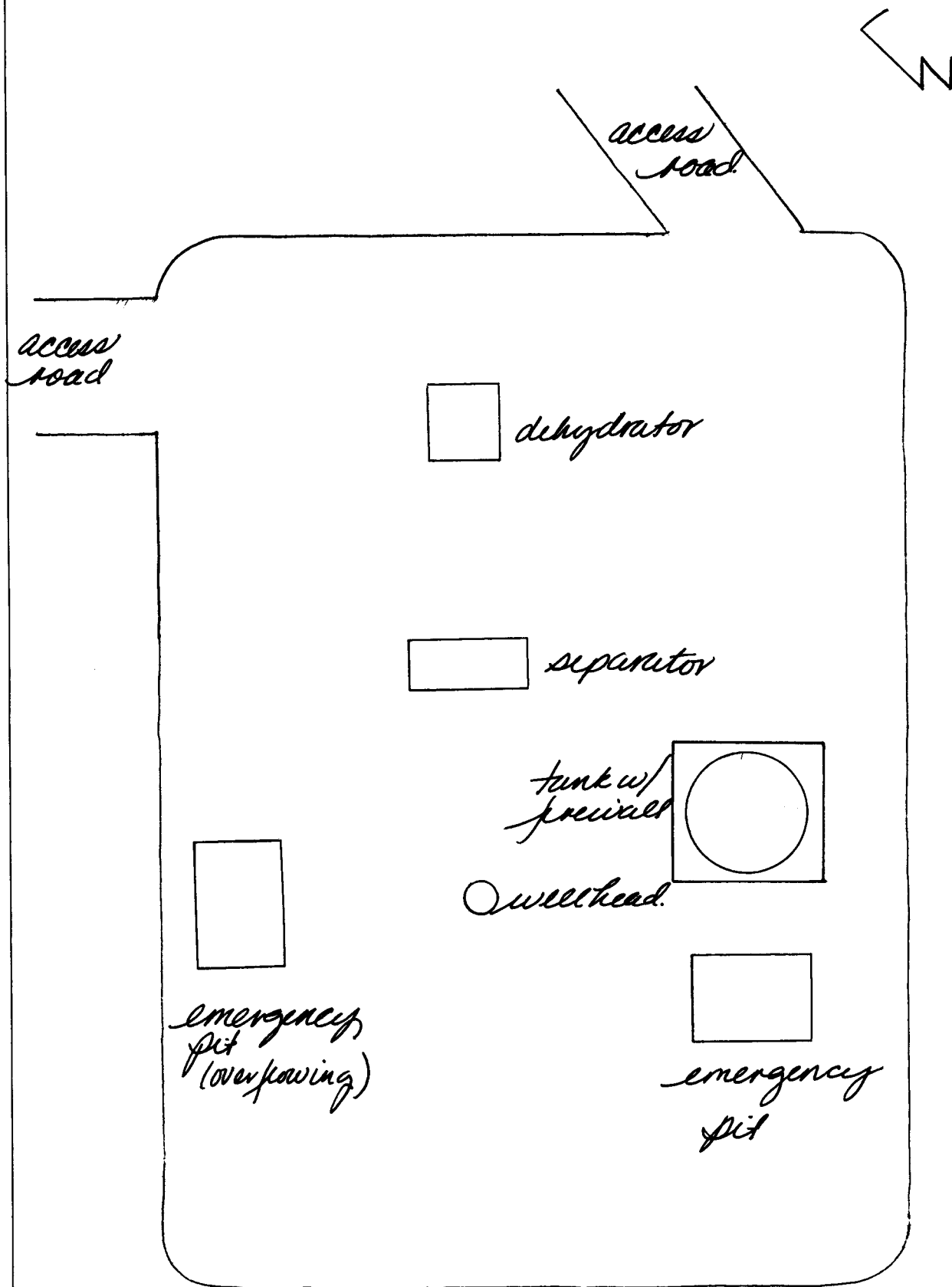
18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 11-8-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 30, 1993

RECEIVED

AUG 31 1993

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 47-30
SEC. 30, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO. U-0377

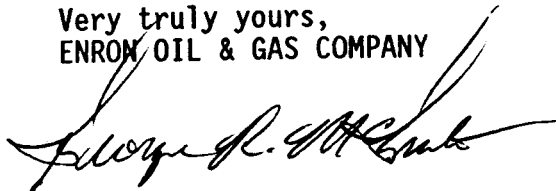
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1130' FNL & 772' FEL NE/NE
SEC. 30, T9S, R23E

5. Lease Designation and Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 47-30

9. API Well No.

43-047-30614

10. Field and Pool, or Exploratory Area

CWU/WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

RECEIVED

AUG 31 1993

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 7-1-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall

Title Sr. Admin. Clerk

Date 8/30/93

(This space for Federal or State office use)

Approved by Federal Approval of this
Conditions of approval, if any: Action is Necessary

Title _____

Date _____



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

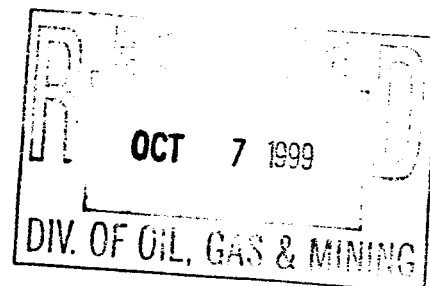
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

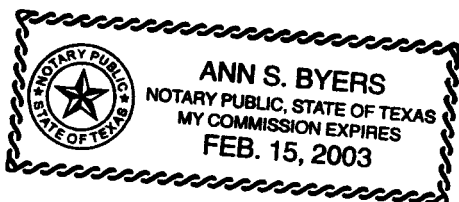
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



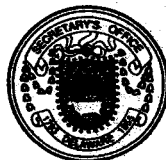
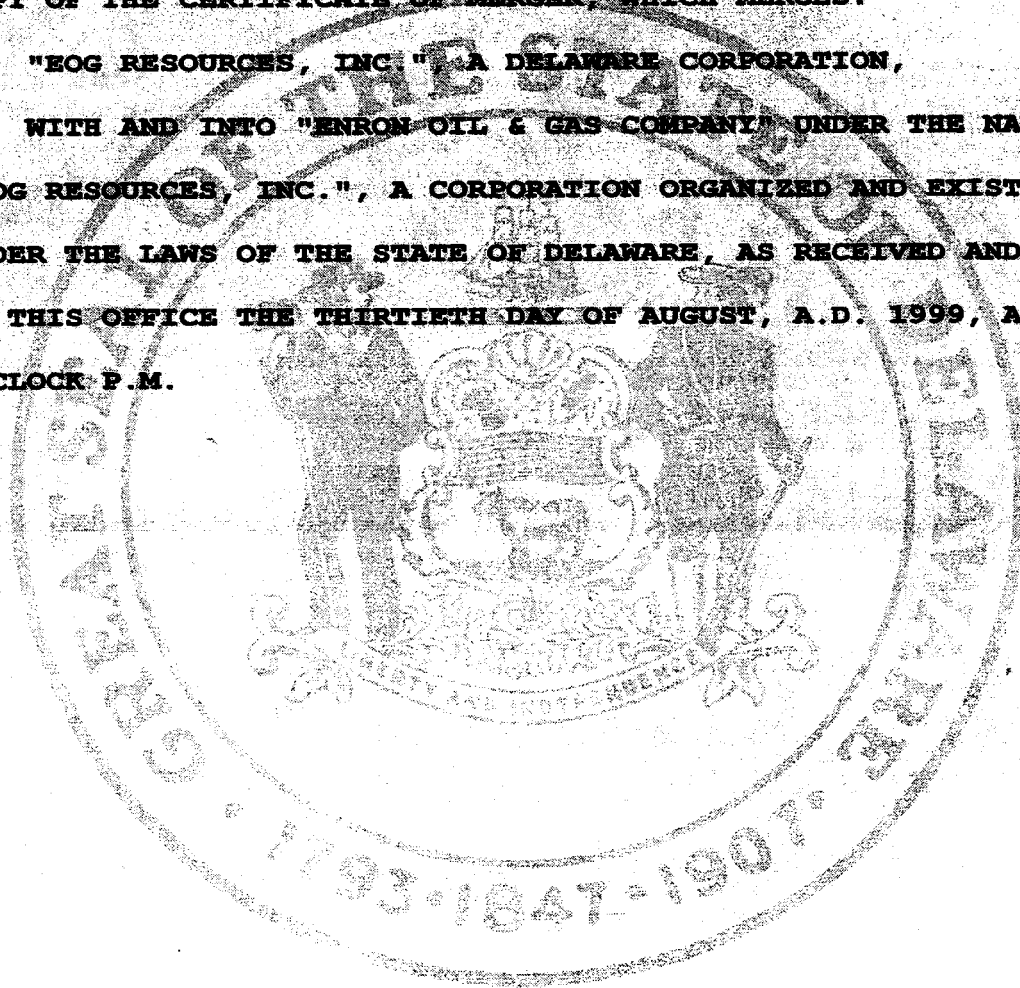
Ann S. Byers
Notary Public in and for
The State of Texas

State of Delaware
Office of the Secretary of State

PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

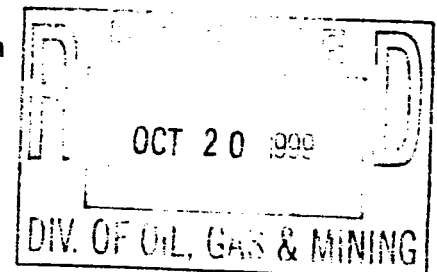
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MIN.

01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
 ENRON OIL & GAS CO
 PO BOX 250
 BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 32-21									
4304730233	04905	09S 22E 21	WSTC		GW		U-D284A	Chapita wells unit	apprx 10.20.99
CWU 33-16									
4304730234	04905	09S 22E 16	WSTC		GW		ML-3078	11	11
CWU 34-28									
4304730235	04905	09S 22E 28	WSTC		GW		SL-D65296	11	11
CWU 35-15									
4304730236	04905	09S 22E 15	WSTC		GW		U-D283A	11	11
CWU 36-26									
4304730263	04905	09S 22E 26	WSTC		GW		U-D285A	11	11
CWU 37-11									
4304730264	04905	09S 22E 11	WSTC		GW		U-D281	11	11
CWU 38-9									
4304730265	04905	09S 22E 09	WSTC		GW		U-D283A	11	11
CWU 39-16									
4304730268	04905	09S 22E 16	WSTC		GW		ML-3078	11	11
CWU 42-13									
4304730289	04905	09S 22E 13	WSTC		GW		U-D282	11	11
CWU 43-11									
4304730290	04905	09S 22E 11	WSTC		GW		U-D281	11	11
CWU 44-10									
4304730291	04905	09S 22E 10	WSTC		GW		U-D281	11	11
CWU 45-25									
4304730612	04905	09S 22E 25	WSTC		GW		U-D10956	11	11
CWU 47-30									
4304730614	04905	09S 23E 30	WSTC		GW		U-D337	11	11

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001 430473237400
CWU 350-14N	U-0282	022037000001 430473237500
CWU 351-15N	U-0283A	022038000001 430473239000
CWU 352-16	ML-31603	032569000001 430473333000
CWU 353-15F	U-0283A	025923000001 430473255500
CWU 355-13N	U-0282	025926000001 430473264400
CWU 358-23F	U-0282	025924000001 430473254800
CWU 359-27N	U-0285A	024135000001 430473243300
CWU 360-26N	U-0285A	024136000001 430473243200
CWU 364-15	U-0283A	024138000001 430473243600
CWU 401-28F	U-0285A	031398000001 430473313300
CWU 403-3N	U-0281	025124000001 430473251000
CWU 404-10N	U-0281	025125000001 430473251100
CWU 407-16N	ML-3078	032570000001 430473334700
CWU 408-09N	FEE	030439000001 430473304300
CWU 409-11N	U-0281	025927000001 490353264300
CWU 410-02N	ML-3077	030389000001 430473289300
CWU 411-10N	U-0281	025126000001 430473249600
CWU 416-24N	SL-071756	025127000001 430473250100
CWU 429-22N	U-0284A	025129000001 430473248400
CWU 430-22F	U-0284A	025130000001 430473248500
CWU 431-23F	U-0282	025131000001 430473248600
CWU 432-12N	U-0281	025123000001 430473252300
CWU 433-28N	U-0285A	002592900001 4304732641
CWU 434-27N	*43.047.32789 U-0285A	025930000001 430473264000
CWU 435-24N	U-0282	025931000001 430473263900
CWU 439-11N	U-0281	025932000001 430473285100
CWU 440-14F	U-0282	025925000001 430473256200
CWU 441-11F	U-0281	032571000001 430473334800
CWU 442-11F	U-0281	030577000001 430473295100
CWU 443-11F	U-0281	027627000001 430473282300
CWU 448-10F	U-0281	030440000001 430473304400
CWU 449-10F	U-0281	030666000001 430473304500
CWU 451-14F	U-0282	027628000001 430473282400
CWU 454-14F	U-0282	030441000001 430473291400
CWU 457-15N	U-0283A	030667000001 430473295200
CWU 458-15F	U-0283A	030668000001 430473295400
CWU 460-16F	ML-3078	032572000001 430473334900
CWU 462-24F	SL-071756	032255000001 430473331400
CWU 463-23F	U-0282	027629000001 430473284100
CWU 464-23F	U-0282	032573000001 430473331500
CWU 465-23	U-0282	030669000001 430473292500
CWU 467-22F	U-0284A	030390000001 430473289500
CWU 469-22E	U-0284A	027630000001 430473282500
CWU 471-21F	U-0284A	031399000001 430473314100

LA in ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27042	003747000001
DC 2-10 GR	U-27042	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	Ref-2-28-02	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43156	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	Fee	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>App. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43156</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-3405</i>	021871000001	430473238900

OPERATOR CHANGE WORKSHEET**ROUTING:**

1-KDR	6-KAS <i>J</i>
2-GLH	7-ST <i>2</i>
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (Well Sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only (**MERGER**)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) ~~BOG RESOURCES INC.~~
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>4304730614</u>	Entity: <u>S</u>	<u>30</u>	<u>T</u>	<u>95</u>	<u>R</u>	<u>238</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R			Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R			Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R			Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R			Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R			Lease: _____

OPERATOR CHANGE DOCUMENTATION

- VDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- VDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- VDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- VDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. BIA-Rec'd 3.10.99
(Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 *3.16.00 C64 DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No Yes If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Letter # JT-1230 dtd 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change. *JP-0921*

FILMING

- VS 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

FILING

1. Copies of all attachments pertaining to each individual well have been filed in each well file.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 47-30

9. API Well No.
43-047-30614

10. Field and Pool, or Exploratory
NATURAL BUTTES / WASATCH

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC

Contact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com

3a. Address
P. O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4833

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T9S R23E NENE 1130FNL 772FEL
40.01106 N Lat, 109.36200 W Lon

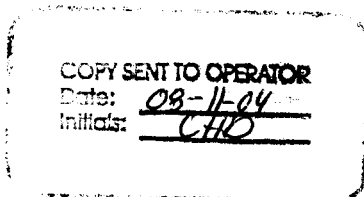
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources Inc. requests permission to recompleate the referenced well as per the attached program, opening additional pay in the Island and Buck Canyon formations.

EOG operates under Nationwide Bond #2308.



RECEIVED
AUG 04 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33850 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 08/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date 8/11/04
Office [Signature]

Federal Approval of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECOMPLETE WASATCH PROGRAM

CWU 47-30
1130' FNL & 772' FEL (NE/NE)
Section 30, T9S, R23E
Uintah County, Utah

July 16, 2004
EOG WI 52.775%
NRI 42.748%
API# 43-047-30614
AFE#303079

WELL DATA:

ELEVATION: 5134' GL
TOTAL DEPTH: 7442' KB: 5146' (12' KB)
PBSD: 7374' (WLM)

CASING: 13 3/8", 48#, K-55 set @ 207' KB. Cemented w/250 sxs Class 'G' to surface.
4 1/2", 11.6 #, K-55 set @ 7442' KB. Cemented 1st stage w/1130 sxs 50/50 Pozmix w/2% gel. 2nd stage w/1135 sxs 50/50 Pozmix w/4% gel. TOC @ 1461'.

TUBING FISH: 1 jt. 2-3/8" 8rd EUE 31.62'
Seating nipple 1.00'
230 jts 2-3/8" 8rd EUE 7270.00'
KB 12.00'
EOT 7314.62'

PERFORATIONS: Island: 7276'-78', 7328'-30' (2 SPF)
Buck Canyon: 5727'-29' (2 SPF)
Chapita Wells: 5366'-69', 5566'-68', 5582'-84' (2 SPF)

PROPOSED PERFS: Island: 6663'-67', 6711'-13' (2 SPF)
6796'-6800', 6826'-28' (3 SPF)
6991'-93', 7055'-57', 7062'-64', 7070'-72' (2 SPF)
Buck Canyon: 6184'-90' (3 SPF)

FRAC STAGE	PROPOSED ZONE	TOTAL PERFS	CLEAN VOL.	FRAC SIZE
1	7070'-72'	4	726 Bbls	80,000 lbs 20/40 Sand
	7062'-64'	4		
	7055'-57'	4		
	6991'-93'	4		
2	6826'-28'	6	680 Bbls	75,000 lbs 20/40 Sand
	6796'-6800'	12		
3	6711'-13'	4	598 Bbls	65,000 lbs 20/40 Sand
	6663'-67'	8		
4	6184'-90'	18	374 Bbls	40,000 lbs 20/40 Sand
TOTALS			2,378 Bbls	260,000 lbs 20/40 Sand

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF118ST	4,200	100.0	100.0	0	0	
1- ppg	YF118ST	3,250	77.4	177.4	3,250	3,250	20/40 Sand
3- ppg	YF118ST	6,500	154.8	332.1	19,500	22,750	20/40 Sand
4- ppg	YF118ST	6,500	154.8	486.9	26,000	48,750	20/40 Sand
5- ppg	YF118ST	3,250	77.4	564.3	16,250	65,000	20/40 Sand
Flush	Slick Wtr	1,395	33.2	597.5			

13. RU Cutters. Perforate the Buck Canyon from 6184'-90' (3 SPF) (18 holes) with 1-9/16" HSC gun using 3.2-gram charges (EH-0.20" & Penetration-10.91") and 90-degree phasing. Report any pressure or fluid level changes after perforating.
14. Frac the Buck Canyon from 6184'-6190' with 40,000 lbs. 20/40 Sand (ramp the sand stages) and 374 bbls of YF118ST Fluid/gel @ ± 15 BPM rate (maximum surface treating pressure not to exceed 9,500 psi).

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF118ST	2,600	61.9	61.9	0	0	
1- ppg	YF118ST	2,000	47.6	109.5	2,000	2,000	20/40 Sand
3- ppg	YF118ST	4,000	95.2	204.8	12,000	14,000	20/40 Sand
4- ppg	YF118ST	4,000	95.2	300.0	16,000	30,000	20/40 Sand
5- ppg	YF118ST	2,000	47.6	347.6	10,000	40,000	20/40 Sand
Flush	Slick Wtr	1,082	25.8	373.4			

15. Flow for clean up.
16. Release the packer and POH. RIH with retrieving head. Circulate clean, latch onto the RBP at 6760', and release it. POH with RBP. RIH with retrieving head. Circulate clean, latch onto the RBP at 7100', and release it. POH with RBP.

6. RU Cutters. Perforate the Island from 6796'-6800' (3 SPF) (12 holes), 6826'-28' (3 SPF) (6 holes) with 1-9/16" HSC gun using 3.2-gram charges (EH-0.20" & Penetration-10.91") and 90-degree phasing. Report any pressure or fluid level changes after perforating.
7. Frac the Island from 6796'-6828' with 75,000 lbs. 20/40 Sand (ramp the sand stages) and 680 bbls of YF118ST Fluid/gel @ ± 15 BPM rate (maximum surface treating pressure not to exceed 9,500 psi).

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF118ST	4,900	116.7	116.7	0	0	
1- ppg	YF118ST	3,750	89.3	206.0	3,750	3,750	20/40 Sand
3- ppg	YF118ST	7,500	178.6	384.5	22,500	26,250	20/40 Sand
4- ppg	YF118ST	7,500	178.6	563.1	30,000	56,250	20/40 Sand
5- ppg	YF118ST	3,750	89.3	652.4	18,750	75,000	20/40 Sand
Flush	Slick Wtr	1,158	27.6	680.0			

8. Flow for clean up.
9. Release the 4-1/2" HD retrievable packer and POH.
10. RU Cutters. Perforate the Island from 6663'-67' (2 SPF) (8 holes) and 6711'-13' (2 SPF) (4 holes) with 3-1/8" HSC ported gun using 12-gram charges, 180-degree phasing. Report any pressure or fluid level changes after perforating.
11. PU RBP, RIH, and set the RBP at 6760'. POH and lay down RBP retrieving head. PU 4-1/2" HD retrievable packer, RIH, and set the packer at 6025'. Land the tubing in the tubing head.
12. RU Schlumberger. Frac the Island from 6663'-6713' with 65,000 lbs. 20/40 Sand (ramp the sand stages) and ~598 bbls of YF118ST Fluid/gel @ ± 15 BPM rate (maximum surface treating pressure not to exceed 9,500 psi). Sand out leaving the sand plug top at 6560'.

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# K-55 csg	5,350	4,960	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

PROCEDURE:

1. MIRU SU. Blow well down. If necessary top kill. ND wellhead. NU BOPE.
2. POH w/tubing. PU scraper and round trip it to 7335'. PU and RIH with RBP. Set the RBP at 7100'. POH w/tubing.
3. RU Cutters. Perforate the Island from 6991'-93' (2 SPF) (4 holes), 7055'-57' (2 SPF) (4 holes), 7062'-64' (2 SPF) (4 holes) , 7070'-72' (2 SPF) (4 holes) with 3-1/8" HSC ported gun using 12-gram charges, 180-degree phasing. Depths correlate to the FDC-CNL-GR run on 03-14-80. Report any pressure or fluid level changes after perforating.
4. Pickup 4-1/2" HD retrievable packer (ID-1.875") on 2-3/8" N-80 frac string (Burst: 11,200 psi). RIH and set the packer at 6685'. Land the tubing in the tubing head.
5. RU Schlumberger. Frac the Island from 6991'-7072' with 80,000 lbs. 20/40 Sand (ramp the sand stages) and ~726 bbls of YF118ST Fluid/gel @ ± 15 BPM rate (maximum surface treating pressure not to exceed 9,500 psi). Sand out leaving the sand plug top at 6910'.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF118ST	5,200	123.8	123.8	0	0	
1- ppg	YF118ST	4,000	95.2	219.0	4,000	4,000	20/40 Sand
3- ppg	YF118ST	8,000	190.5	409.5	24,000	28,000	20/40 Sand
4- ppg	YF118ST	8,000	190.5	600.0	32,000	60,000	20/40 Sand
5- ppg	YF118ST	4,000	95.2	695.2	20,000	80,000	20/40 Sand
Flush	Slick Wtr	1,285	30.6	725.8			

17. PU and RIH with notch collar, 1 jt 2-3/8" tubing, XN-nipple, and 2-3/8" tubing. Circulate the hole clean down to 7350'. PUH and land the end of tubing at 7315'. ND BOP and NU tree.
18. Swab the well in if necessary. Turn the well to production.

PREPARED BY: _____
L. L. Arnold, Project Production Engineer

APPROVED BY: _____
J. R. Schaefer, Area Production Manager

APPROVED BY: _____
C. C. Parsons, Division Operations Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG Resources, Inc.**3a. Address
600 17th Street, Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,130' FNL & 772' FEL (NENE)
Sec. 30-T9S-R23E 40.01106 LAT 109.36200 LON**

5. Lease Serial No.

UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 47-30

9. API Well No.

43-047-30614

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch

11. County or Parish, State

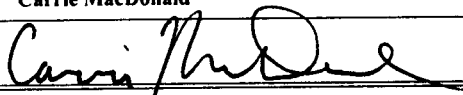
Uintah County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was recompleated opening additional pay in the Mesaverde formation.**The well was returned to sales 8/11/2005.**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Carrie MacDonald**Title **Operations Clerk**

Signature



Date

05/18/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Approved 5/11/07 DKL

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 24 2007

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

PERC^Y**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 047-30**AFE NO:** 303079**RIG NAME:****WELL ID NO.:** 003726**FIELD NAME:** CHAPITA WELLS UNIT**API NO.:** 43-047-3061400**EVENT NO.:** 2**EVENT DESC.:** RECOMPLETE IN ISLAND & BUCK CANYON**DATE:** 7/27/2004**DSS:** 0**DEPTH:** 7,442**MUD WT:****CUM COST TO DATE:** 0.00**HOURS** **PH** **OP** **ACT**

24.00 C OT

ACTIVITY DESCRIPTION

LOCATION DATA
1130' FNL & 772' FEL
SECTION 30, T9S, R23E
UINTAH COUNYT, UTAH

ELEVATION: 5134' GL, 5146' KB

EOG WI 52.775%, NRI 42.748%

DATE: 7/19/2005**DSS:****DEPTH:** 7,442**MUD WT:****CUM COST TO DATE:** 8,982.00**HOURS** **PH** **OP** **ACT**

8.50 C OT

ACTIVITY DESCRIPTION

MIRU SWABBCO WELL SERVICE. FTP 375 PSIG. CP 450 PSIG. BLEW WELL DOWN WELL. KILLED WELL W/50
BBLS TREATED WATER. ND TREE. NU BOPE. POH. PUMPED 50 BBLS TREATED WATER. RIH WITH 3-7/8" BIT &
SCRAPER TO FILL @ 7317'. PUMPED 45 BBLS TREATED WATER. POH. SDFN.

DATE: 7/20/2005**DSS:****DEPTH:** 7,442**MUD WT:****CUM COST TO DATE:** 20,913.00**HOURS** **PH** **OP** **ACT**

11.00 C OT

ACTIVITY DESCRIPTION

SICP 450 PSIG. BLEW DOWN WELL. PUMPED 50 BBLS TREATED WATER DN CSG. RIH WITH 4-1/2" TS RBP &
2-3/8" N-80 TUBING FRAC STRING. SET RBP @ 7139'. NOTE: COULD NOT GET RBP TO SET @ 7110'. POH. RU
CUTTERS WIRELINE.

PERFORATED ISLAND FROM 6991'-93', 7055'-57', 7062'-64' & 7070'-72' WITH 3-1/8" HSC PORTED CASING GUNS @
2 SPF & 180 DEGREE PHASING. RDWL.

RIH & SET WEATHERFORD 4-1/2" HD PACKER @ 7084'. TESTED RBP & TUBING TO 4000 PSIG. RU SWAB. IFL
SURFACE. FFL 3000'. MADE 2 RUNS. RECOVERED 12 BLW. RD SWAB. RELEASED PACKER. POH AND RE-SET
PACKER @ 6020'. ATTEMPTED TO BREAKDOWN PERFS @ 4200 PSIG WITH NO SUCCESS. SDFN. 198 BLWTR.

DATE: 7/21/2005**DSS:****DEPTH:** 7,442**MUD WT:****CUM COST TO DATE:** 27,716.00**HOURS** **PH** **OP** **ACT**

2.50 C OT

ACTIVITY DESCRIPTION

SITP 0 PSIG. SICP 500 PSIG. BREAKDOWN ISLAND PERFS 6991'-93', 7055'-57', 7062'-64' & 7070'-72' WITH 12 BBLS
TREATED WATER @ 1 BPM & 1700 PSIG. ISIP 1400 PSIG. BLED OFF PRESSURE. SDFN. PREP FOR FRAC IN AM.

DATE: 7/22/2005**DSS:****DEPTH:** 7,442**MUD WT:****CUM COST TO DATE:** 78,794.00

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 047-30
 RIG NAME:
 FIELD NAME: CHAPITA WELLS UNIT
 EVENT NO.: 2

AFE NO: 303079
 WELL ID NO.: 003726
 API NO.: 43-047-3061400
 EVENT DESC.: RECOMPLETE IN ISLAND & BUCK CANYON

DATE: 7/22/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 78,794.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
13.00	C	OT		SITP 500 PSIG. SICP 550 PSIG. RU SCHLUMBERGER. FRAC ISLAND 6991'-93', 7055'-57', 7062'-64' & 7070'-72', DOWN TUBING WITH 5171 GAL YF118ST PAD, 20,275 GALS YF118ST & 61,938 # 20/40 SAND @ 1-5 PPG. MTP 8638 PSIG. MTR 15.9 BPM. ATP 7555 PSIG. ATR 14.3 BPM. ISIP 2240 PSIG. RD SCHLUMBERGER. WAIT 1 HR FOR SAND PLUG TO SETTLE.

RU CUTTERS WIRELINE. TAGGED SAND PLUG @ 6905'. PERFORATED ISLAND 6796'-6800' & 6826'-28' WITH 1-9/16" HSC GUN @ 3 SPF & 90 DEGREE PHASING. RDWL. RU SCHLUMBERGER. BREAKDOWN PERFS @ 9500 PSIG. INJECT 2478 GALS YF118ST 2 BPM @ 6300 PSIG. NOTE: CASING PRESSURE INCREASED FROM 500 PSIG TO 1000 PSIG. SD. TUBING WENT ON VACUUM. RELEASED PACKER. CIRCULATED DOWN TUBING & UP THE CASING WITH 180 BBLS YF118ST. RD SCHLUMBERGER. PULL EOT TO 4568'. REVERSE CIRCULATE DOWN CASING WITH 70 BBLS TREATED WATER.

FLOW 2 HRS. 64/64" CHOKE. FTP 0 PSIG. CP 0 PSIG. 0 BFPH. RECOVERED 9 BLW. 911 BLWTR. SDFN.

DATE: 7/23/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 85,614.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
12.00	C	OT		SITP 0 PSIG. SICP 0 PSIG. POH (1 HYDRAULIC HOLD DOWN BUTTON MISSING FROM PACKER). RIH WITH 3-7/8" BIT & SCRAPER TO FILL @ 7086'. POH. RIH WITH T.S. RBP & HD PACKER. SET RBP @ 6781' KB. ATTEMPTED TO SET PACKER AT 6073' & VARIOUS DEPTHS WITH NO SUCCESS. POH. RIH WITH NEW HD PACKER. COULD NOT GET PACKER TO SET. POH TO 3220'.

DATE: 7/24/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 94,107.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
10.50	C	OT		SITP 25 PSIG. SICP 0 PSIG. POH (PACKER FULL OF SAND). RIH W/PACKER & SET @ 6010'. TESTED TUBING & CASING FROM 6010'- 6781' TO 2500 PSIG. RELEASED PACKER. WASHED SAND FROM 6770' TO RBP @ 6780'. RETRIEVED BP. RESET @ 6930'. TESTED RBP TO 2000 PSIG. RU SCHLUMBERGER. SPOTTED 250 GALS 15% HCL @ 6841'. SET PACKER @ 6737'. PUMPED 10 BBLS TREATED WATER @ 3.4 BPM & 2567 PSIG. ISIP 1550 PSIG. RD SCHLUMBERGER. FLOWED BACK 3 BLW. RELEASED PACKER & POH. RIH WITH HD PACKER. SET @ 6612'. EOT @ 6616'. SDFW. WO FRAC. 961 BLWTR.

DATE: 7/26/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 132,305.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
12.00	C	OT		SITP 80 PSIG. SICP 0 PSIG (PACKER). RU SCHLUMBERGER. FRAC ISLAND 6796'- 6800' & 6826'-28' DOWN TUBING W/4859 GALS YF118ST PAD, 16,285 GALS YF118ST & 45,529# 20/40 SAND @ 1-4 PPG. SCREENERED OUT W/42,500 # 20/40 SAND IN FORMATION. MTP 11,689 PSIG. MTR 15.7 BPM. ATP 7497 PSIG. ATR 14.5 BPM. ISIP 11,689 PSIG. RD SCHLUMBERGER.

FLOWED 7 HRS. 24/64" - 64/64" CHOKE. FTP 50 PSIG. 22-26 BFPH. RECOVERED 260 BLW. 1224 BLWTR. LOADED TUBING W/8 BBLS TREATED WATER. RELEASED PACKER (SAND ON TOP OF PACKER). CIRCULATED CLEAN. LOST 40 BBLS TREATED WATER. POH. SDFN. 1272 BLWTR.

DATE: 7/27/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 148,275.00

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 047-30
 RIG NAME:
 FIELD NAME: CHAPITA WELLS UNIT
 EVENT NO.: 2

AFE NO: 303079
 WELL ID NO.: 003726
 API NO.: 43-047-3061400
 EVENT DESC.: RECOMPLETE IN ISLAND & BUCK CANYON

DATE: 7/27/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 148,275.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
10.00	C	OT		SICP 600 PSIG. RU CUTTERS WIRELINE. SET HE RBP @ 6760'. PERFORATED ISLAND FROM 6663'-67' & 6711'-13' WITH 3-1/8" HSC PORTED CASING GUN @ 2 SPF & 1807 PHASING. RDWL. BLEW WELL DOWN. RIH W/HD PACKER. SET @ 6737'. TESTED RBP TO 2000 PSIG. RELEASED PACKER. RU SCHLUMBERGER. SPOTTED 250 GALS 15% HCL @ 6709'. SET PACKER @ 6086'. PUMPED 15 BBLS TREATED WATER, 4.0 BPM & 2800 PSIG. ISIP 1600 PSIG. RD SCHLUMBERGER. SDFN. 1317 BLWTR.

DATE: 7/28/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 188,362.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
10.00	C	OT		SITP 340 PSIG. SICP 0 PSIG. RU SCHLUMBERGER. FRAC ISLAND DOWN TUBING WITH 2583 GALS YF118ST PAD, 9324 GALS YF118ST & 25,135# 20/40 SAND @ 1-4 PPG. SCREENED OUT W/22,900# IN FORMATION. MTP 8711 PSIG. MTR 16.6 BPM. ATP 5249 PSIG. ATR 13.6 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER. RU CUTTERS WIRELINE. RIH W/GUNS TO FILL @ 6058'. RDWL. FLOWED 3 HRS. OPEN CHOKE. FTP 0 PSIG. 9-14 BFPH. RECOVERED 84 BLW. 1542 BLWTR. RELEASED PACKER (SAND ON PACKER). CIRCULATED CLEAN. POH. SDFN. 1570 BLWTR.

DATE: 7/29/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 200,998.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
6.00	C	OT		SICP 0 PSIG. RU CUTTERS WIRELINE. SET HE RBP @ 6252'. PERFORATED BUCK CANYON FROM 6184'-90' WITH 3-1/8" HSC PORTED CASING GUN @ 3 SPF & 1207 PHASING. RDWL. RIH W/HD PACKER. SET @ 6233'. RU SCHLUMBERGER. TESTED RBP TO 2100 PSIG. RELEASED PACKER. SPOTTED 100 GALS 15% HCL @ 6207'. RESET PACKER @ 6085'. PUMPED 10 BBLS TREATED WATER @ 3.5 BPM & 2390 PSIG. ISIP 810 PSIG. RELEASED PACKER & CIRCULATED CLEAN. RD SCHLUMBERGER. RESET PACKER @ 6085'. LANDED EOT @ 6088' KB. SI. WILL FRAC 7/30/05. 1610 BLWTR.

DATE: 7/31/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 233,233.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.00	C	OT		SITP 240 PSIG. SICP 0 PSIG. RU SCHLUMBERGER. FRAC DOWN TUBING WITH 2582 GALS YF118ST PAD, 12,088 GALS YF118ST & 39,507# 20/40 SAND @ 1-5 PPG. MTP 10,909 PSIG. MTR 16.4 BPM. ATP 7031 PSIG. ATR 14.0 BPM. ISIP 10,909 PSIG. (NOTE: TREATMENT CUT SHORT WITH 294 GALS LEFT OF FLUSH, DUE TO SCREEN OUT & PACKER FAILURE. 37,860# 20/40 SAND @ 1-5 PPG INTO FORMATION). CIRCULATED CLEAN. RD SCHLUMBERGER. POH. SDFWE.

DATE: 8/2/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 258,948.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
6.00	C	OT		SICP 400 PSIG. BLEW WELL DOWN. RIH WITH RETRIEVING HEAD TO FILL @ 6170'. WASHED SAND TO 6252'. RETRIEVED BP. POH. RIH WITH RETRIEVING HEAD & TUBING TO 4500'. SDFN FOR RIG REPAIR.

DATE: 8/3/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 266,098.00

PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 047-30**AFE NO:** 303079**RIG NAME:****WELL ID NO.:** 003726**FIELD NAME:** CHAPITA WELLS UNIT**API NO.:** 43-047-3061400**EVENT NO.:** 2**EVENT DESC.:** RECOMPLETE IN ISLAND & BUCK CANYON**DATE:** 8/3/2005**DSS:****DEPTH:** 7,442**MUD WT:****CUM COST TO DATE:**

266,098.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

23.00 C OT

SITP 900 PSIG. SICP 200 PSIG. BLEW WELL DOWN. FINISHED RIH. WASHED SAND FROM 6690' TO RBP @ 6760'. RETRIEVED BP. POH. RIH WITH RETRIEVING HEAD. WASHED SAND FROM 6800' TO RBP @ 6930'. RETRIEVED BP. POH. RIH WITH RETRIEVING HEAD TO 5165'.

FLOWED 11 HRS. 24/64" CHOKE. FTP 350 PSIG. CP 100 PSIG. 28-30 BFPH. RECOVERED 293 BLW. 1737 BLWTR.

DATE: 8/4/2005**DSS:****DEPTH:** 7,442**MUD WT:****CUM COST TO DATE:**

282,244.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

24.00 C OT

FLOW 1 HR. 24/64" CHOKE. FTP 350 PSIG. CP 100 PSIG. EST 28-30 BFPH. RECOVERED 29 BLW. 1708 BLWTR. CIRCULATED GAS OUT OF WELL. CONTINUE RIH. WASHED SAND FROM 7065'-RBP @ 7139'. CIRCULATED CLEAN. RETRIEVE RBP & POH LAYING DOWN FRAC STRING. RIH WITH NOTCH COLLAR, TAGGING FILL @ 7294'. NOTE: ISLAND 7328'-30' COVERED BY FILL. LANDED EOT @ 7252' KB. ND BOPE. NU TREE. RU SWAB. IFL 500'. MADE 3 RUNS. RECOVERED 20 BLW.

FLOW 13-1/2 HRS. 32/64" CHOKE. FTP 200 PSIG. CP 800 PSIG. 22-25 BFPH. RECOVERED 447 BLW. 1321 BLWTR.

TUBING DETAIL**LENGTH**

NOTCH COLLAR	.41'
1 JT 2-3/8" 4.7# J-55 TUBING	31.62'
XN NIPPLE	1.10'
228 JTS 2-3/8" 4.7# J-55 TUBING	7207.03'
BELOW KB	12.00'
LANDED @	7252.16' KB

DATE: 8/5/2005**DSS:****DEPTH:** 7,442**MUD WT:****CUM COST TO DATE:**

286,045.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

24.00 C OT

RD MOSU. FLOWED 24 HRS. 24/64" CHOKE. FTP 200 PSIG. CP 750 PSIG. 8-9 BFPH. RECOVERED 344 BLW. 977 BLWTR.

DATE: 8/6/2005**DSS:****DEPTH:** 7,442**MUD WT:****CUM COST TO DATE:**

287,240.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

4.50 C OT

FLOWED 4-1/2 HRS. 24/64" CHOKE. FTP 200 PSIG. CP 750 PSIG. 9-11 BFPH. RECOVERED 36 BLW. 941 BLWTR. SI. WO SALES. FINAL REPORT UNTIL FURTHER ACTIVITY.

DATE: 8/10/2005**DSS:****DEPTH:** 7,442**MUD WT:****CUM COST TO DATE:**

292,757.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

8.50 C OT

TP 0 PSI. CP 1500 PSI. 0 MCFD. MIRU BASIC ENERGY SERVICES RIG 1469. MADE 8 SWAB RUNS. IFL 2000. WELL BEGAN TO FLOW.

FLOWED 4 HRS. 32/64" CHOKE. FTP 200 PSI. CP 1100 PSI. 10-15 BFPH. RECOVERED 90 BLW. SIFN.

DATE: 8/11/2005**DSS:****DEPTH:** 7,442**MUD WT:****CUM COST TO DATE:**

296,728.00

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 047-30
 RIG NAME:
 FIELD NAME: CHAPITA WELLS UNIT
 EVENT NO.: 2

AFE NO: 303079
 WELL ID NO.: 003726
 API NO.: 43-047-3061400
 EVENT DESC.: RECOMPLETE IN ISLAND & BUCK CANYON

DATE: 8/11/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 296,728.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
2.00	C	OT		SITP 700 PSIG. SICP 1425 PSIG. BLEW TUBING DOWN. RU TO SWAB. IFL @ 2700'. MADE 1 RUN & WELL STARTED FLOWING. FLOWED 1 HR ON 32/64" CHOKE. FTP 200 PSIG. CP 1000 PSIG. RETURNED WELL TO PRODUCTION. RDMOSU.

DATE: 9/10/2005 DSS: 0 DEPTH: 7,442 MUD WT: CUM COST TO DATE: 298,554.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		MIRU DELSCO SWAB UNIT. SITP 60 PSIG. SICP 1050 PSIG. MADE 12 RUNS. IFL 2700'. RECOVERED 50 BBL. FLOWED ON OPEN LINE 6 HRS & DIED. RECOVERED 70 BBL. TBLWR 120. SWIFN.

DATE: 9/13/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 300,380.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		SITP 0 PSIG. SICP 800 PSIG. MADE 7 RUNS. FLOWED 2.5 HRS. MADE 5 RUNS. FLOWED 2.5 HRS. MADE 2 RUNS. FLOWED 1 HR. RECOVERED 110 BBL. SWIFN

DATE: 9/14/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 302,206.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		SITP 0 PSIG. SICP 700 PSIG. MADE 12 RUNS. IFL 4800'. RECOVERED 52 BBL. FLOWS 30-60 MIN AFTER EACH 4-5 RUNS & DIES. RECOVERED 30 BBL FLOWING. 82 TBLWR. FCP 690 PSIG. SWIFN

DATE: 9/15/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 304,032.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		ITP 0 PSIG. SICP 620 PSIG. MADE 12 RUNS. IFL 5000'. RECOVERED 57 BBL. FLOWS 30-60 MIN AFTER EACH 3-4 RUNS & DIES. RECOVERED 33 BBL FLOWING. 90 TBLWR. FCP 600 PSIG. SWIFN

DATE: 9/16/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 305,858.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		SITP 140 PSIG. SICP 725 PSIG. MADE 4 RUNS. IFL 4200'. KICKED OFF. RDSU. FLOWED 1 HR & DIED. LEFT OPEN TO PIT 8 HRS WITH NO FLOW. SWIFN.

DATE: 9/17/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 307,684.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		MIRU DELSCO SWAB RIG. SITP 0 PSIG. SICP 650 PSIG. MADE 10 RUNS. RECOVERED 40 BBL. FLOWS 45-60 MIN AFTER EACH 2-3 RUNS & DIES. FLOWED 20 BBL. FCP 620 PSIG. SWIF WEEDEND.

DATE: 9/20/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 309,510.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
10.00	C	OT		RU DELSCO SWAB RIG. SITP 0 PSIG. SICP 975 PSIG. RU TO SWAB. IFL @ 3600'. MADE 12 RUNS. FFL @ 5100'. RECOVERED 55 BF. FLOWED 45-60 MIN AFTER EACH 2-3 RUNS. CP 620 PSIG. SDFN.

DATE: 9/21/2005 DSS: DEPTH: 7,442 MUD WT: CUM COST TO DATE: 311,336.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

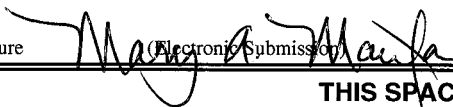
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0337
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 47-30
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T9S R23E NENE 1130FNL 772FEL 40.01106 N Lat, 109.36200 W Lon		9. API Well No. 43-047-30614
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject while while the twin to this well (Chapita Wells Unit 1046-30) is drilled and completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61418 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 07/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted by the Utah Division of Oil, Gas and Mining	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JUL 16 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street Ste 1000N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 47-30
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1130 FNL 0772 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 30 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047306140000
		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests to extend the Temporarily Abandon status for the referenced well. A cast iron bridge plug (CIBP) was set at 5,280' and topped with cement on 2/28/14. <div style="text-align: right;">REQUEST DENIED Utah Division of Oil, Gas and Mining Date: January 05, 2017 By: <u>Derek Quist</u> Please Review Attached Conditions of Approval</div>		
NAME (PLEASE PRINT) Kristen Limongelli	PHONE NUMBER 303 262-9931	TITLE Assistant Regulatory Sr.
SIGNATURE N/A	DATE 11/15/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047306140000

Request did not meet the requirements of R649-3-36. No reason, length of time or showing of integrity was given.